Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2010 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	170,559			288,060	1,396	15,260	443,360	1,395	0	1,081,96
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	62,107	-516	22,012	4,874		2,335	12,313	4,689	69,140	82,62
Pentanes Plus	8,124	-516		262		-517	4,631	1,359	2,397	9,38
Liquefied Petroleum Gases			22,012	4,612		2,852	7,682	3,330	66,743	73,24
Ethane/Ethylene	26,275		616	13		1,037	-	_	25,867	21,97
Propane/Propylene			17,828	4,211		277	-	2,920	36,204	28,11
Normal Butane/Butylene	4,891		4,045	262		1,765	3,520	410	3,503	16,18
Isobutane/Isobutylene	5,455		-477	126		-227	4,162	_	1,169	6,96
Other Liquids		28,073		34,554	1,321	-6,828	66,999	1,889	1,888	250,40
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		28,079		640	1,358	768	28,049	1,260	0	21,97
Hydrogen				-	4,439		4,439	_	0	_
Oxygenates (excluding Fuel Ethanol)		1,809		-	-699	-150	-	1,260	0	1,27
Renewable Fuels (including Fuel Ethanol)		26,270		31	-1,838	919	23,544	-	0	20,66
Fuel Ethanol		26,270		27	-2,098	794	23,405	-	0	19,69
Renewable Fuels Except Fuel Ethanol		_		4	260	125	139	_	0	96
Other Hydrocarbons				609	-544	-1	66	_	0	3
Unfinished Oils				15,964		-607	14,683	-	1,888	86,31
Motor Gasoline Blend.Comp. (MGBC)		-6		17,950	-37	-6,977	24,255	629	0	142,10
Reformulated		-5		4,117	-422	-5,905	9,545	50	0	47,28
Conventional		-1		13,833	385	-1,072	14,710	579	0	94,81
Aviation Gasoline Blend. Comp				-		-12	12	-	0	
Finished Petroleum Products		-5	533,655	31,728	2,135	-10,016		57,374	520,155	364,42
Finished Motor Gasoline		-5	276,206	3,735	2,135	-1,606		11,271	272,406	81,88
Reformulated		_	95,138	_	2,681	1,149		213	96,457	1,67
Conventional		-5	181,068	3,735	-546	-2,755		11,058	175,949	80,21
Finished Aviation Gasoline			414	5		-5		-	424	1,09
Kerosene-Type Jet Fuel			42,684	2,306		-2,023		2,173	44,840	41,94
Kerosene			330	21		-179		147	383	2,36
Distillate Fuel Oil ⁵			118,836	5,542	0	-8,802		14,073	119,107	146,03
15 ppm sulfur and under ⁶			93,049	2,624	-981	-3,918		5,384	93,226	91,20
Greater than 15 ppm to 500 ppm sulfur ⁶			11,448	1,500	981	-2,779		7,349	9,359	13,79
Greater than 500 ppm sulfur			14,339	1,418		-2,105		1,339	16,523	41,04
Residual Fuel Oil ⁷			17,851	12,255		-709		13,915	16,900	40,58
Less than 0.31 percent sulfur			1,458	2,232		117		13,913 NA	10,900 NA	4,21
0.31 to 1.00 percent sulfur			2,663	2,232		-1,742		NA NA	NA NA	11,56
Greater than 1.00 percent sulfur			13,730	7,647		916		NA NA	NA NA	24,81
Petrochemical Feedstocks			11,075	5,574		-246		IVA	16,895	24,61
Naphtha for Petro. Feed. Use			7,073	1,313		-240		_	8,623	1,83
Other Oils for Petro. Feed. Use			4,002	4,261		-237		_	8,272	90
Special Naphthas			1,182	203		92		1,199	94	1,22
Lubricants			5,288	671		-204		1,199	4,271	8,05
Waxes			276	253		26		1,692	334	39
Petroleum Coke			24,490	692		363		11,548	13,271	9,36
Marketable			17,574	692		363		11,548	6,355	9,36
Catalyst			6,916			303		11,546	6,916	9,30
			12,204	461		3,268		950	8,447	
Asphalt and Road Oil			20,510	401		3,208		950	20,510	27,95
Still Gas			2,309	10		9		36	2,274	- 79
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^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.